CANCELLED APR 1 6 2010 KENTUCKY PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/2/2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Executive Ditector

Community, Town or City

P.S.C. No. 2

Original SHEET NO. 11

Clark Energy Cooperative Inc.

Name of Issuing Corporation

SHEET NO. 1

RULES AND REGULATIONS

11 CHARGES FOR MEMBER REQUESTED RECONNECTION

The Cooperative will make no charge for connecting service or discontinuance of service. There shall be a fee of \$15.00 for each service connection thereafter occurring more frequently than once each twelve month period for the member.

CANCELLED

APR 1 6 2010

KENTUCKY PUBLIC SERVICE COMMISSION

Name of Officer

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/3/2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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>2008

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RULES AND REGULATIONS

26 FIELD COLLECTION CHARGE

A charge of twenty five dollars and fifty cents (\$25.50) will be assessed when a cooperative representative makes a trip to the premises of a consumer for the purpose of terminating service. The charge may be assessed if the cooperative representative actually terminates service or if, in the course of the trip, the consumer pays the delinquent bill to avoid termination. The charge may also be made if the cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The cooperative may make a field collection charge only once in any billing period.



Name of Officer

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

3/3/2008 PURSUANT TO 807 KAR

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Areas Served
	Community, Town or City
	P.S.C. No. 2
	Original SHEET NO. 33
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO. 1
Name of issuing corporation	SHEET NO.

RULES AND REGULATIONS

27 RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE

If service is disconnected for non-payment of bills or violation of the utility's rules or commission regulations, a charge of thirty eight dollars (\$38.00) will be made for reconnecting service due and payable at time of such reconnection. If the reconnection is done after regular working hours, the charge will be forty eight dollars (\$48.00).



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

3/3/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE February 1, 2008	DATE	OF	ISSUE	February	1,	2008
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DATE EFFECTIVE March 3. 2008

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ISSUED BY

Name of Officer

TITLE

Executive Director

For All Areas Served Community, Town or City
P.S.C. No. 2
Original SHEET NO. 36
CANCELLING P.S.C. NO. 1
SHEET NO

RULES AND REGULATIONS

29 RETURN CHECK CHARGE

The cooperative will apply to a member's account a charge of thirteen dollars (\$13.00) for each member's check returned to the cooperative.

CANCELLED

APR 1 6 2010

KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> 3/3/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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ISSUED BY	Paul d'Ell	TITLE	PRES FRENTIVE Director 0.

For All Areas Served Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 43

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 43

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.84

Customer Charge

\$0.09158

per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.84.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on

twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION OF KENTUCKY

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Name of Officer

Issued by authority of an Order of the Public

July 15

Case No. 2008-00525 dated

ISSUED BY

2009

For All Areas Served
Community, Town or City
P.S.C. No. 2

2nd Revision SHEET NO. 44

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 44

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.



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Issued by authority of an Order of	the Public S	er Executive Director
Case No. 2008-00525 dated	July 15	2009 .

For All Areas Served Community, Town or City P.S.C. No. 2 2nd Revision SHEET NO. 45 CANCELLING P.S.C. NO. 2 1st Revision SHEET NO. 45

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

KENTUCKY PUBLIC SERVICE COMMISSION

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH	OFF PEAK HOURS
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES	
\$0.05495 per kWh for all energy	(I)
	PUBLIC SERVICE COMMISSION TIVE for OFEKENTUCKWdered on and afterfactive 1, 2009
ISSUED BY Auf Officer TITLE	PURSUANT TO 807 KAR 5:011 PRESIDENT OF (1)
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For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 46

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 46

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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Name of Officer		11100
Issued by authority of an Order of Case No. 2008-00525 dated		PRV Lin

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 47

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
200 Watt	\$ 86.19 per yr	800 kWh	67 kWh
300 Watt	\$113.99 per yr	1,200 kWh	100 kWh
400 Watt	\$172.27 per yr	1,848 kWh	154 kWh

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CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

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The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE July 17, 2008	PUBLIC SERVICE COMMISSION DATE EFFECTIVE for OFFEKENTELCHEYIdered on and afterfactive 1, 2009
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For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 48

CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

1st Revision SHEET NO. 48

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



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For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 49

CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

1st Revision SHEET NO. 49

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Monthly Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
175 Watt	\$7.75 per mo	840 kWh	70 kWh

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CANCELLED

CONDITIONS OF SERVICE

- 1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- 2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

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Case No. 2008-00525 dated Ju	uly 15	2 Executive Director
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For All Areas Served
Community, Town or City

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2nd Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

1st Revision **SHEET NO.** 50

CANCELLING P.S.C. NO. 2

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments



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For All Areas Served Community, Town or City P.S.C. No. 2 2nd Revision SHEET NO. 51 CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 51

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.89

Customer Charge

\$ 0.09963

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All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.89.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by

DATE OF ISSUE July 17, 2008

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KENTUCKY PUBLIC

SERVICE COMMISSION

8/1/2009

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Name of Officer

Issued by authority of an Order of the Public Case No. 2008-00525 dated July 15

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For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 52

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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KENTUCKY PUBLIC SERVICE COMMISSION

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Issued by authority of an Order of the Public Case No. 2008-00525 dated July 15	Bry Joew 'n in Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision **SHEET NO.** 53

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage provided shall be specified by the Distributor.

RATES

Demand Charge:

No charge for the first 10 kW of billing

demand

\$5.89 per kW for all remaining billing demand

Energy Charges:

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Name of Officer Issued by authority of an Order of to Case No. 2008-00525 dated	he Public July 15	

For All Areas Served
Community, Town or City
P.S.C. No. 2

2nd Revision SHEET NO. 54

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 54

APR 1 6 2010

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.76 single phase and \$30.97 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$69.12 per year for a single phase service and \$371.59 per year for three phase service nor less than \$70.68 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWn equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to

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For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision **SHEET NO.** 55

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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KENTUCKY PUBLIC SERVICE COMMISSION

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For All Areas Served Community, Town or City P.S.C. No. 2 2nd Revision SHEET NO. 56 CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 56

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.89 per kW of billing demand

Energy Charge: \$0.07349 per kWh for all energy

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KENTUCKY PUBLIC SERVICE COMMISSION

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For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 57

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 57

Executive Director

CANCELLED

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

2008-00525

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

dated

FUEL ADJUSTMENT CHARGE

The above rates may be increased or dec	creased by an amount per
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For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 58

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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KENTUCKY PUBLIC SERVICE COMMISSION

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Issued by authority of an Order of the Public S Case No. 2008-00525 dated July 15,	e in Lector

For All Areas Served Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 59

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 59

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less CANCELLED than 2,500 kW.

CHARACTER OF SERVICES

SERVICE COMMISSION Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:

\$5.89

per kW of billing demand

Energy Charge:

ISSUED BY

\$0.06461

per kWh for all energy

(I)

APR 1 6 2010

KENTUCKY PUBLIC

DATE OF ISSUE July 17, 2008

PUBLIC SERVICE COMMISSION DATE EFFECTIVE for Sevented Ckendered on and after Audest 1, 2009

8/1/2009

TO 807 KAR 5:011

TITLE

Name of Officer

Issued by authority of an Order of the Public

Case No. 2008-00525

dated

July 15

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 60

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

FUEL ADJUSTMENT CLAUSE		
The above rates may be increased or		
equal to the fuel adjustment amount	per kWh as	billed by the
DATE OF ISSUE July 17, 2008		PUBLIC SERVICE COMMISSION TIVE for OFEKENDELOKADERED on and afterFAGUNET 1, 2009
ISSUED BY Auf & Toll Name of Officer	TITLE	8/1/2009 PRESUMENTO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Sery I in Case No. 2008-00525 dated July 15, 20 Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 61

CANCELLING P.S.C. NO. 2

1st Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED

APR 1 6 2010

KENTUCKY PUBLIC SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION TIVE for GEKENPRICKWdered on and afterfacturet 1, 2009
ISSUED BY Auf TITLE	8/1/2009 PNES-PANT-TO 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public S Case No. 2008-00525 dated July 15,	est W Diew 1 in Executive Director

For All Areas Served Community, Town or City P.S.C. No. 2 2nd Revision **SHEET NO.** 62 CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 62

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:

\$8.99

per kW of billing demand

Energy Charge:

ISSUED BY

\$0.06886 per kWh for all energy

TITLE

KENTUCKY PUBLIC SERVICE COMMISSION

(I)

CANCELLED

DATE OF ISSUE July 17, 2008

PUBLIC SERVICE COMMISSION for GERELOGUERV dered

on and afterFACTIVEt 1, 2009

8/1/2009

KAR5:011

SECTION 9 (1)

Issued by authority of an Order of the Public S

Name of Officer

Case No. 2008-00525 dated July 15

ecutive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 63

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 63

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:

7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September:

10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, CANCELLED the contract demand may be regarded as the billing demand.

APR 1 6 2010 KENTUCKY PUBLIC SERVICE COMMISSION

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE July 17, 2008	DATE EFFE	PUBLIC SERVICE COMMISSION TIVE for SERVICE COMMISSION on and after ECTIVE 1, 2009
ISSUED BY Auf Selection Name of Officer	TITLE	8/1/2009 BUBSHANTO 807-KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of t Case No. 2008-00525 dated	he Public S July 15,	By Woew n in Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

2nd Revision SHEET NO. 64

CANCELLING P.S.C. NO. 2

1st Revision **SHEET NO.** 64

KENTUCKY PUBLIC

SERVICE COMMISSION

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the ANCELLED date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2008	DATE EFFE	PUBLIC SERVICE COMMISSION
Pulled		on and after Food West 1, 2009 8/1/2009 BURSUANTO 807 KAR 5:011
Name of Officer	TITLE	SECTION 9 (1)
Issued by authority of an Order of Case No. 2008-00525 dated		er n in Executive Director

	For All Areas Served
	Community, Town or City
	P.S.C. No. 2
	1 st Revision SHEET NO. 77
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO. 2
Name of Issuing Corporation	
	Original SHEET NO. 77
CLASSIFICATION OF SEF	RVICE
RATES SCHEDULE ES-ENVIRONMENTAL S	SURCHARGE
AVAILABILITY In all of the Company's service territory.	
APPLICABILTIY This rate schedule shall apply to all electric special contracts.	rate schedules and
RATE	
CES(m) = ES(m)	Т
where CES(m)=Current Month Environmental S- ES(m)=Current Month Environmental Su	_
ES(m)=[((WESF)x(Average of 12-months ended to Member System, excluding environmental +(Over/Under Recovery] divided by [Average Retail Revenue (excluding environmental su	surcharge)) of 12-months ending
where WESF=Wholesale Environmental Surchare Expense Month	-
(Over)/Under Recovery =	C11/5/10
(over)/under recovery as defined by amount System minus the amount billed by Member S Over or under recoveries result from the addetermined by the Commission during six-mo and the two-month "true-up" adjustment.	ystem to retail customer.
DATE OF ISSUE February 4, 2010 DATE EFFE	
ISSUED BY Paul & TITLE	PRESBURT Kirtley.O.
Name of Officer	EFFECTIVE 4
Issued by authority of an Order of the Public S	1/28/2010 erviruseu@vommaiosakomisention 9(1)
Case No. 2009-00317 dated January	

	For All Areas Served	
	Community, Town or City	
	P.S.C. No. 2	
	Original SHEET NO. 77	
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 1	
name of issuing corporation	SHEET NO.	
CLASSIFICATION OF SERVI	ICE	
RATES SCHEDULE ES-ENVIRONMENTAL SUF	RCHARGE	
AVAILABILITY In all of the Company's service territory.		
APPLICABILTIY This rate schedule shall apply to all electric raspecial contracts.	te schedules and	
RATE	C1/28/10	
CES(m)=ES(m)-BESF	C1/20/10	
where CES(m)=Current Month Environmental Surc ES(m)=Current Month Environmental Surc BESF=Base Environmental Surcharge Fact	harge Calculation	
<pre>ES(m)=[((WESF)x(Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge))+(Over/Under Recovery] divided by [Average of 12- months ending Retail Revenue (excluding environmental surcharge)] =%</pre>		
where WESF=Wholesale Environmental Surcharge Factor for Current Expense Month		
(Over) /Under Recovery =		
6-months cumulative (over)/under recovery as billed by EKPC to Member System minus the amo System to retail customer. Over or under required	UNIT DITTED BY MEMBER OUBLESERVICE COMMISSION	
amortized over a six-month period.	OF KENTUCKY EFFECTIVE	
DATE OF ISSUE February 1, 2008 DATE EFFECT:	3/3/2008 IVIDUR\$	
ISSUED BY Paul H Enla TITLE	SECTION 9 (1) PRESIDENT & C.E.O.	
Name of Officer By	SAL	
Issued by authority of an Order of the Public Serv		
Case No. 2004-00372 dated March 17	2005	

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 78

Clark Energy Cooperative Inc.

Name of Issuing Corporation

Original SHEET NO. 78

CLASSIFICATION OF SERVICE

T

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C11/5/10

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE February 4, 2010	DATE EFFECTIVE Jan ABIFY BRANCH 2010
ISSUED BY	TITLE PRESBURT Kirtley.O.
Name of Officer	EFFECTIVE
	1/28/2010
Issued by authority of an Order of th	
Case No. 2009-00317 dated_	January 29, 2010 .

	For All Areas Served
	Community, Town or City
	P.S.C. No. 2
	Original SHEET NO. 78
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 1
-	SHEET NO

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

01/28/10

		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE February 1, 2008	DATE EFFE	PURSUANT 10'807 KAR 5:011
ISSUED BY Name of Officer	TITLE	SECTION 9 (1) PRESIDENT & C.E.O.
Issued by authority of an Order of th Case No. 2004-00372 dated	e Public S March 17	

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO.119

CANCELLING P.S.C. NO. 1

SHEET NO.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Clark Energy Cooperative, Inc. (Clark Energy).

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Clark Energy and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Cooperative, Inc. ("EKPC") and Clark Energy Cooperative, Inc. will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Clark Energy may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the Energy Star standards.

that the newly	constructed	home has me	t the	Energy	Star stand	lards.
				PU	BLIC SERVICE	CE COMMISSION
					OF KEN	NTUCKY
					EFFE	CTIVE
					3/3/	2008
DATE OF ISSUE	February 1,	2008	DATE	EFFECTI	VERSMANCH	307 KAR8:011
_	1/01	1///			SECTION	ON 9 (1)
ISSUED BY	Taulo	the !	TITLE		PRESIDENT	& C.E.O.
	Name of Of	ficer		By -	SIC	
Issued by author			D 11'		Executiv	e, Director
Issued by author	ority of an C	rder of the				sion in
Case No. 20	06-00547	dated	Septe	ember 18	, 2007	

	For All Areas Served Community, Town or City		
	P.S.C. No. 2		
	Original SHEET NO. 120		
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO. 1		
tane or roburng corporation	SHEET NO		

Annual Reports

Clark Energy Cooperative, Inc., in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision. Clark Energy, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter if the Program is continued beyond 2009.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If Clark Energy should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation.

Cililio

		PUBLIC SERVICE COMMISSION OF KENTUCKY
		EFFECTIVE
DATE OF ISSUE February 1, 2008	DATE EFE	3/3/2008 ECTIVE _{RSMAN} FFO 807 KARS:011
		SECTION 9 (1)
ISSUED BY Law 19 El	TITLE	PRESIDENT & C.E.O.
Name of Officer		SACO
		By
Issued by authority of an Order of the	e Public S	ervice commonly sides of
Case No. 2006-00547 dated	Septembe	r 18. 2007 .

	For All Areas Served
	Community, Town or City
	P.S.C. No. 2
	Original SHEET NO.121
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO
	SHEET NO

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the Energy Star standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Clark Energy Cooperative, Inc. ("Clark Energy").

Eligibility

To qualify as a Touchstone Energy Manufactured Home under this program, the participating manufactured home must be located in the service territory of Clark Energy and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

Clark Energy will provide an incentive to members who participate in this program by offering a one-time rebate. Clark Energy will rebate \$250 per certified manufactured home to the participating member. Rebates will be paid to the participant upon written certification that the participant has met the Energy Star standards for newly constructed manufactured homes.

For members who purchase a manufactured home heat pump meeting Energy Star standards, Cl	which ich ergor KENTUCKY
DATE OF ISSUE March 31, 2008 DATE EFFE	SECTION 9 (1) PRESIDENT & C.E.O.
Name of Officer Issued by authority of an Order of the Public	By Service Commercial Service Co
Case No. 2007-00266 dated Februar	v 28, 2008

	For All Areas Served Community, Town or City
	P.S.C. No. 2
	Original SHEET NO. 122
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO
dame of fibrating compositions	SHEET NO

\$150. For members with inefficient electric heating systems, Clark Energy will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

Clark Energy in coordination with East Kentucky Power Cooperative, Inc. ("EKPC"), will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2009, and annually thereafter if the Program is continued after 2009.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through the end of 2009. If Clark Energy should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

CILILIO

	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
DATE OF ISSUE March 31, 2008 DATE EFFECT	IVE May 1 5/1/308/8 PURSUANT TO 807 KAR 5:011
ISSUED BY auf TITLE	PRESIDENT & C.E.O.
Name of Officer	By ST
Issued by authority of an Order of the Public Se	rvice Comerassivo Director
Case No. 2007-00266 dated February	



For All Areas Served Community, Town or City P.S.C. No. 2 1st Revision SHEET NO.123
P.S.C. No. 2 1st Revision SHEET NO. 123
P.S.C. No. 2 1st Revision SHEET NO. 123
1 st Revision SHEET NO. 123
1 st Revision SHEET NO. 123
CANCELLING P.S.C. NO. 2
Original SHEET NO.123

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - (R) b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a timedifferentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Win	Winter		mer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

PUBLIC SERVICE COMMISSION KENTUCKY

(I)

DATE OF ISSUE March 30, 2009

DATE EFFECTIVE June

ISSUED BY

TITLE

PURSUANT TO 807 KAR 5:011 PRESIBERTION SCIE.O.

Issued by authority of an Order of the Public Sery Kentucky in Case No. 2008-00128 dated August



For All Area	as Served
Community,	Town or City
P.S.C. No	2 .
1 st Revision	SHEET NO. 124
CANCELLING	P.S.C. NO. 2
Original	SHEET NO.124

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	(I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

Kentucky in Case No. 2008-00128 dated August

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

Executive Director

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

	-	•
		PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 30, 2009	DATE EFFE	OF KENTUCKY EFFECTIVE CTIVE June 4/4/24/99
ISSUED BY Paul H. Enh	TITLE	PURSUANT TO 807 KAR 5:011 PRESISECTION 901E.O.
Name of Officer		11108
Issued by authority of an Order of th	he Public \$6	By W / Maeur 'n of



For All Are	as Served
Community,	Town or City
P.S.C. No	2
1 st Revision	SHEET NO.125
CANCELLING	P.S.C. NO. 2
Original	SHEET NO.125

Executive Director

CLASSIFICATION OF SERVICE

- 5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 30, 2009	OF KENTUCKY EFFECTIVE DATE EFFECTIVE June 3/11/28/99
ISSUED BY Paul H Enh	PURSUANT TO 807 KAR 5:011 PRESIDENTION 92(1F.O.
Name of Officer	11100
Issued by authority of an Order of t	he Public ser I hour n of

Kentucky in Case No. 2008-00128 dated August



For All Areas Served
Community, Town or City
P.S.C. No. 2
1st Revision SHEET NO. 126
CANCELLING P.S.C. NO. 2
Original SHEET NO 126

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production Power Purchase Rate Schedule Less Than 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$50.36 per kW per year is applicable if cogenerator or small power (I) producer is dispatched by EKPC.
 - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
- Energy A base payment per kWh is listed below for a timedifferentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

Win		ter	Sum	Summer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06158	\$0.04866	\$0.05010	\$0.02755	
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	

·			PUBLIC SERVICE COMMISSION
DATE OF ISSUE	March 30, 2009	DATE EFFE	EFFECTIVE CTIVE June 16/1/2009
ISSUED BY	Paul & Enh	TITLE	PURSUANT TO 807 KAR 5:011 PRESISECTION & (12.0.
	Name of Officer		W/08

Issued by authority of an Order of the Public Sery Kentucky in Case No. 2008-00128 dated August 20, 29.

CANCELLED JUN 0 1 2010 KENTUCKY PUBLIC SERVICE COMMISSION

Clark Energy Cooperative Inc. Name of Issuing Corporation

For All Area	as Serve	d
Community,	Town or	City
P.S.C. No	. 2	
1 st Revision	SHEET N	0.127
CANCELLING	P.S.C. N	02
Original	SHEET N	0.127

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2009.	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847	I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 30, 2009	OF KENTUCKY EFFECTIVE DATE EFFECTIVE June 24/2809
ISSUED BY Paul H Embr	PURSUANT TO 807 KAR 5:011 TITLE PRESIBENTION © (15.0.
Name of Officer Issued by authority of an Order of t	De Bublic de MI DROGON OF
Issued by authority of an Order of t Kentucky in Case No. 2008-00128 dat	the Public Sery of The Notice of August 20, Executive Director



For All Areas Served
Community, Town or City
P.S.C. No. 2
1st Revision SHEET NO. 128
CANCELLING P.S.C. NO. 2
Original SHEET NO.128

CLASSIFICATION OF SERVICE

- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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		PUBLIC SERVICE COMMISSION
DATE OF ISSUE March 30, 2009	DATE EFFE	EFFECTIVE CTIVE June 3/1/2009
ISSUED BY Paul & Enh	TITLE	PURSUANT TO 807 KAR 5:011 PRESISSENTION C(15:0.
Name of Officer		all Drawn
Issued by authority of an Order of the Kentucky in Case No. 2008-00128 date		0, J Executive Director